



GRTgaz Deutschland GmbH

Price List

Version 26.11.2018

**Price List of GRTgaz Deutschland GmbH  
Valid for transports starting January 1, 2019**

in accordance with Section 25 General Terms and Conditions

**1. Capacity fees for firm and interruptible capacity for the Entry-Exit Points Waidhaus, Medelsheim, Oberkappel and Gernsheim**

**a. Capacity fees for firm capacity for the Entry-Exit Points Waidhaus, Medelsheim, Oberkappel and Gernsheim**

The following table shows the daily fees in €/(kWh/h)/d for all entry and exit points:

Regulated fees*	Daily fees	Annual fees
	in €/(kWh/h)/d	in €/(kWh/h)/a (indicative)
<b>Entry</b>		
Freely allocable capacities (FZK)	0,006122	<b>2,234665</b>
Conditionally firm freely allocable capacities (bFZK)	0,006061	<b>2,212318</b>
Dynamically allocable capacities (DZK)	0,005816	<b>2,122931</b>
<b>Exit</b>		
Freely allocable capacities (FZK)	0,006122	<b>2,234665</b>
Conditionally firm freely allocable capacities (bFZK)	0,006061	<b>2,212318</b>
Dynamically allocable capacities (DZK)	0,005816	<b>2,122931</b>
Biogas levy**	0,00181350	<b>0,66193</b>
Quality conversion charge***	0,00087145	<b>0,3181</b>

\* Including capacity platform fee.

\*\* The nationwide biogas levy according to § 7 KoV X (main part) is charged in addition to the regulated capacity fee at all exit points of GRTgaz Deutschland. According to Section 7 7a) KoV X market area/cross border interconnection points as well as exit points to storage are exempted.

\*\*\* The nationwide market area conversion levy according to § 25 Terms and conditions for the entry and exit contract of § 10 KoV is calculated for each market area and applicable to all exit points in addition to the network fees.

## **b. Capacity fees for interruptible capacity for the Entry-Exit Points Waidhaus, Medelsheim, Oberkappel and Gernsheim**

According to the provisions of the BEATE decision (Az. BK9-14/608), the network fee for interruptible capacity at a given network point is obtained by applying a discount factor on the firm capacity fee. The following table shows the discount factors applicable on the FZK fee for each network point as well as the resulting interruptible capacity fee.

Regulated fees*		Discount to FZK price	Daily fees	Annual fees
			in €/(kWh/h)/d	in €/(kWh/h)/a (indicative)
<b>Entry</b>				
Waidhaus	Interruptible capacity	10%	0,005510	<b>2,011198</b>
Oberkappel	Interruptible capacity	11%	0,005449	<b>1,988852</b>
Gernsheim	Interruptible capacity	10%	0,005510	<b>2,011198</b>
Medelsheim	Reverse flow capacity	10%	0,005510	<b>2,011198</b>
<b>Exit</b>				
Waidhaus	Reverse flow capacity	10%	0,005510	<b>2,011198</b>
Oberkappel	Interruptible capacity	12%	0,005388	<b>1,966505</b>
Gernsheim	Interruptible capacity	10%	0,005510	<b>2,011198</b>
Medelsheim	Interruptible capacity	10%	0,005510	<b>2,011198</b>
Biogas levy**			0,00181350	<b>0,66193</b>
Quality conversion charge***			0,00087145	<b>0,3181</b>

\* Including Capacity platform fee.

\*\* The nationwide biogas levy according to § 7 KoV X (main part) is charged in addition to the regulated capacity fee at all exit points of GRTgaz Deutschland. According to Section 7 7a) KoV X market area/cross border interconnection points as well as exit points to storage are exempted.

\*\*\* The nationwide market area conversion levy according to § 25 Terms and conditions for the entry and exit contract of § 10 KoV is calculated for each market area and applicable to all exit points in addition to the network fees.



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## 2. Capacity fees for firm and interruptible capacity for the VIP France Germany

Article 19 Paragraph 9 of the Regulation (EU) No. 2017/459 (NC CAM) foresees the establishment of virtual interconnection points (VIP). Per VIP only one TSO ("VIP-TSO") is responsible for marketing and operation of capacities in the relation with the transport customers. The calculation of the applicable fee is performed according to Article 22 Regulation (EU) No. 2017/460 (NC TAR). The applicable fee at the VIP France Germany, which will be implemented the 1 March 2019 and for which GRTgaz Deutschland will fulfill the role of VIP-TSO within the market area of NetConnect are listed below.

The applicable fee for the VIPs NCG Waidhaus and NCG Oberkappel are listed in the price Sheet of Open Grid Europe.

### a. Capacity fees for firm capacity for the VIP France Germany

The following table shows the daily fees in €/kWh/h/d for all entry and exit points:

Regulated fees*	Daily fees	Annual fees
	in €/kWh/h/d (indicative)	in €/kWh/h/a
<b>Entry</b>		
Freely allocable capacities (FZK)	0,006122	2,234665
Dynamically allocable capacities (DZK)	0,005510	2,011199
<b>Exit</b>		
Freely allocable capacities (FZK)	0,007015	2,560552
Dynamically allocable capacities (DZK)	0,006314	2,304497
Biogas levy**	0,00181350	0,66193
Quality conversion charge***	0,00087145	0,3181

\* Including capacity platform fee.

\*\* The nationwide biogas levy according to § 7 KoV X (main part) is charged in addition to the regulated capacity fee at all exit points of GRTgaz Deutschland. According to Section 7 7a) KoV X market area/cross border interconnection points as well as exit points to storage are exempted.

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## b. Capacity fees for interruptible capacity for the VIP France Germany

According to the provisions of the BEATE decision (Az. BK9-14/608), the network fee for interruptible capacity at a given network point is obtained by applying a discount factor on the firm capacity fee. The following table shows the discount factors applicable on the FZK fee for each network point as well as the resulting interruptible capacity fee.

Regulated fees*	Discount to FZK price	Daily fees	Annual fees
		in €/(kWh/h)/d	in €/(kWh/h)/a (indicative)
<b>Entry</b>			
Interruptible capacity	10%	0,005510	2,011199
<b>Exit</b>			
Interruptible capacity	12%	0,006173	2,253286
Biogas levy**		0,00181350	0,66193
Quality conversion charge***		0,00087145	0,3181

\* Including capacity platform fee.

\*\* The nationwide biogas levy according to § 7 KoV X (main part) is charged in addition to the regulated capacity fee at all exit points of GRTgaz Deutschland. According to Section 7 7a) KoV X market area/cross border interconnection points as well as exit points to storage are exempted.

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### 3. Calculation process and application of multipliers

Guidelines for the conversion of yearly prices into prices for periods of less than a year:

The tariff for one day is - without taking into account the multipliers - 1/365 of the yearly tariff valid for the respective entry-exit point according to the fees listed under items 1. and 2.

Applicable multipliers for short-term products according to BEATE decision:

Product	Multiplier
Within-Day product	1.4
Daily product (runtime between 1 and 27 days)	1.4
Monthly product (runtime between 28 and 89 days)	1.25
Quarterly product (runtime between 90 and 364 days)	1.1

Multipliers are not applied to the biogas levy and the quality conversion charge.

### 4. Dues

The tariffs stated above are net of charges. Dues and taxes, e.g. value added tax, shall be paid by the network user in addition.