

Price List of GRTgaz Deutschland GmbH valid for transports starting January 1, 2015
in accordance with §25 General Terms and Conditions (entry-exit-System)

A. Capacity regulated fees for all network points

Regulated fees €/kWh/h*	Daily fees		Annual fees
	in €/(kWh/h)/d		in €/(kWh/h)/a
	summer	winter	(indicative)

Entry			
Freely allocable capacities (FZK)**	0,00600581	0,00734044	2,44
Conditionally firm freely allocable capacities (bFZK)**	0,00570552	0,00697342	2,31
Dynamically allocable capacities (DZK)**	0,00510494	0,00623937	2,07
Interruptible capacities (uFZK)**	0,00420407	0,00513831	1,70
Reverse flow capacities **	0,00420407	0,00513831	1,70

Exit			
Freely allocable capacities (FZK)**	0,00742885	0,00907970	3,01
Dynamically allocable capacities (DZK)**	0,00631453	0,00771775	2,56
Interruptible capacities (uFZK)**	0,00520020	0,00635579	2,11
Reverse flow capacities **	0,00520020	0,00635579	2,11

Accounting fee	0,00000762	0,00000932	0,003
Measuring fee	0,00006118	0,00007477	0,025

Biogas levy***	0,00164915	0,00164915	0,60194
Quality conversion charge	0,00001101	0,00001101	0,00402

* Capacity platform fee included

** GRTgaz Deutschland reserves the right to appeal against the tariff notice decided by the BNetzA at the OLG Düsseldorf.

*** The biogas levy shall be charged additionally for all exit points of GRTgaz Deutschland pursuant to §7 KOV VII (main part), which are not border points, market area connection points or storage entry points.

**** The Quality conversion charge shall be charged additionally for all exit points of GRTgaz Deutschland pursuant to §19a EnWG and §10 KOV VII (main part)



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GRTgaz Deutschland GmbH

Version: 15.12.2014

B. Winter and summer months

The sum of charges for all winter months of a year, which are January, February, March and October, November, December (in the following referred to as “winter semester”), corresponds to approx. 55 % of the annual service fee; the sum of charges for all summer months of one year, which are April, May, June, July, August and September, corresponds to approx. 45 % of the annual service fee.

Seasonal factor is only applied to Capacity, Accounting and Measuring fee and not to Biogas levy and Quality conversion charge.

C. Capacity overrun fee in case of no interruption

The capacity overrun daily fee is the highest regulated fee of the capacity products available at the respective point multiplied by a factor of four and based on the maximal hourly overrun volume within the gas day.

D. Dues

The tariffs stated above are net of charges. Dues such as value added tax shall be paid by the shipper in addition.

E. Billing calculation

The billing period is always one month.

Capacity fees for capacity contracts are based on the sum of the effective daily fees according to the daily tariffs (see tariffs table under A.) multiplied by the respective booked capacity for all days in the billing period.

F. Rounding Rule

Capacity invoices shall be rounded in accordance with the business practice with a precision of two decimal points. If the third place after the decimal point is 5 or more, it is rounded up, if it is less than 4, then it is rounded down.

For contracts period longer than one month the rounding rule occurs at the end of the respective month.