



GRTgaz Deutschland GmbH

Price List for market area and cross-border interconnection points

valid as from 1 January 2022

Prices of GRTgaz Deutschland GmbH for market area interconnection points and cross-border interconnection points

These prices are part of the General Terms & Conditions for Entry/Exit Contracts of GRTgaz Deutschland GmbH. They are determined by the REGENT 2021 (BK9-19/610) & AMELIE 2021 (BK9-19/607) decisions establishing a uniform postage stamp for the market area. In accordance with art. 32 of Regulation (EU) 2017/460 (NC TAR), GRTgaz Deutschland publishes the price list for its market area interconnection points, cross-border interconnection points and storage points.

The price list is valid for transports as from 1 January 2022 and replaces all previously published price lists.

The specifications of the Federal Network Agency (BNetzA) REGENT-NCG, REGENT-GP (Az. BK9-18/610- NCG, Az. BK9-18/611-GP) & REGENT 2021 and AMELIE (BK9-18-607) & AMELIE 2021 are currently the subject of pending court proceedings. The following prices are therefore depending on the court or administrative decision and may change both for the future and retroactively. In this case, we reserve the right to adjust the following network charges at short notice.

The list comprises the prices of GRTgaz Deutschland for:

- the entry and exit points IP Waidhaus, Medelsheim and Oberkappel
- the virtual interconnection point VIP France Germany.

1. Prices for firm capacity

The prices in €/(kWh/h)/a for all entry and exit points are listed below:

Regulated fees*		Daily fees	Annual fees
		in €/(kWh/h)/d (indicative)	in €/(kWh/h)/a
Entry			
Freely allocable capacities (FZK)		0,009616	3,51
Conditionally firm freely allocable capacities (bFZK)		0,008655	3,16
Dynamically allocable capacities (DZK)		0,007693	2,81
Exit			
Freely allocable capacities (FZK)		0,009616	3,51
Dynamically allocable capacities (DZK)		0,007693	2,81



GRTgaz Deutschland GmbH

Price List for market area and cross-border interconnection points

valid as from 1 January 2021

2. Prices for Interruptible Capacity

Pursuant to art. 14, 15 NC TAR, the Bundesnetzagentur has, in its decision A Az. BK9-20/612 („MARGIT 2022“) determined the discounts for interruptible capacities at interconnection points. The methodology for the calculation of these discounts is described in chapter 5 of the MARGIT decision. For entry and exit points of GRTgaz Deutschland, it results in the following discounts:

Regulated fees*	Discount to FZK price	Daily fees	Annual fees
		in €/(kWh/h)/d (indicative)	in €/(kWh/h)/a
VIP France Germany Entry			
Yearly product	20%	0,007693	2,81
Quarterly product	20%	0,007693	2,81
Monthly product	20%	0,007693	2,81
Daily product	20%	0,007693	2,81
Within-day product	20%	0,007693	2,81
Vip France Germany Exit			
Yearly product	20%	0,007693	2,81
Quarterly product	20%	0,007693	2,81
Monthly product	20%	0,007693	2,81
Daily product	21%	0,007597	2,77
Within-day product	21%	0,007597	2,77

3. Calculation of fees for non-yearly capacity products and application of multipliers

The BNetzA's MARGIT decision provides that, in converting yearly standard capacity products into non-yearly standard capacity products („non-yearly products“), a multiplier is to be applied at all interconnection points. The fee for non-yearly products is calculated by dividing the relevant annual fee by 365 and then multiplying it with the duration of the respective product (in days) and the relevant multiplier as to be identified as follows:



GRTgaz Deutschland GmbH

Price List for market area and cross-border interconnection points

valid as from 1 January 2021

Product	multiplier
Within-day	2
Daily (duration 1-27 days)	1.4
Monthly (duration 28-89 days)	1.25
Quarterly (duration 90-365 days)	1.1

4. Dues

The tariffs stated above are net of charges. Dues and taxes, e.g. value added tax, shall be paid by the network user in addition.